
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported):
March 1, 2012

KOSMOS ENERGY LTD.

(Exact name of registrant as specified in its charter)

Bermuda
(State or other jurisdiction
of incorporation)

001-35167
(Commission
File Number)

98-0686001
(IRS Employer
Identification No.)

**Clarendon House
2 Church Street
Hamilton, Bermuda**
(Address of principal executive offices)

HM 11
(Zip Code)

Registrant's telephone number, including area code: **+1 441 295 5950**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02 Results of Operations and Financial Condition.

On March 1, 2012, Kosmos Energy Ltd. (the “Company”) issued a press release announcing results for the fiscal quarter and year ended December 31, 2011 (the “Press Release”). A copy of the Press Release issued by the Company is attached hereto as Exhibit 99.1.

The Press Release contains non-GAAP financial measures. Generally, a non-GAAP financial measure is a numerical measure of a company’s performance, financial position, or cash flows that either excludes or includes amounts that are not normally excluded or included in the most directly comparable measure calculated and presented in accordance with United States generally accepted accounting principles, or GAAP. Pursuant to the requirements of Regulation G, the Company has provided quantitative reconciliations within the Press Release of the non-GAAP financial measures to the most directly comparable GAAP financial measures.

Item 7.01 Regulation FD Disclosure.

On March 1, 2012, the Company issued the Press Release described above in Item 2.02 of this current report on Form 8-K. A copy of the Press Release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

On March 1, 2012, the Company issued a press release announcing its 2012 capital program. A copy of the press release is attached hereto as Exhibit 99.2 and is incorporated herein by reference.

The information in this current report on Form 8-K, Exhibit 99.1 and Exhibit 99.2 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to liabilities of that Section.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits. The following exhibits are furnished as part of this current report on Form 8-K:

- 99.1 Press Release dated March 1, 2012 announcing results for the fiscal quarter and year ended December 31, 2011.
99.2 Press Release dated March 1, 2012 announcing 2012 capital program.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

KOSMOS ENERGY LTD.

Date: March 1, 2012

By: /s/ W. Greg Dunlevy

W. Greg Dunlevy,
Chief Financial Officer and Executive Vice President

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Press Release dated March 1, 2012 announcing results for the fiscal quarter and year ended December 31, 2011.
99.2	Press Release dated March 1, 2012 announcing 2012 capital program.



NEWS RELEASE

**KOSMOS ENERGY ANNOUNCES FOURTH QUARTER AND
YEAR-END 2011 RESULTS**

DALLAS, Texas, March 1, 2012 — Kosmos Energy (NYSE: KOS) announced today financial and operating results for the fourth quarter and year ended 2011. For the quarter ended December 31, 2011, the Company generated net income attributable to common shareholders of \$34 million, or \$0.09 per basic and diluted share. This compares to a net loss attributable to common unit holders of \$94 million for the same period in 2010.

Highlights for the fourth quarter 2011 include:

- Two Jubilee liftings, totaling approximately 2 million barrels of oil, net to Kosmos
- EBITDAX(1) of \$175 million
- Successful Teak-3 appraisal well, extending the Teak discovery area
- Drilled and completed the J-7 sidetrack well at Jubilee, utilizing new completion design
- Participated in the acquisition of the floating production, storage and offloading (FPSO) vessel by the Jubilee Unit
- Expanded Agadir basin position, offshore Morocco, to over 6 million gross acres, with execution of Reconnaissance Contract for the Tarhazoute area
- Acquired first acreage position beyond Africa, capturing two substantial blocks covering nearly 3 million gross acres offshore Suriname, South America

W. Greg Dunlevy, Executive Vice President and Chief Financial Officer, commented, “The fourth quarter of 2011 wrapped up a significant and transformational year for Kosmos Energy, which included our successful transition to becoming a public company. Excellent exploration results were highlighted by new discoveries at Teak, Tweneboa Deep, Akasa, and Ntomme, making 2011 the second best year in our history for exploration. We also created significant momentum with our appraisal programs, which are directed towards advancing two additional developments offshore Ghana. Furthermore, our strategic new ventures program identified and captured a number of attractive exploration opportunities, adding material acreage offshore Morocco and Suriname. We entered 2012 in a very strong position, with a focus on profitably growing our operations in Ghana and exploring for substantial new petroleum systems.”

Fourth quarter 2011 oil revenues were \$220 million, representing over \$110 per barrel sold. Production expense for the quarter was \$25 million, or \$12.59 per barrel sold. Exploration expense for the fourth quarter 2011 was \$22 million, including \$17 million in seismic expenditures. General and administrative costs were \$41 million for the quarter ended December 31, 2011, of which over 50 percent was related to non-cash items, primarily the Company’s long-term equity compensation program. Depletion and depreciation expense was \$52 million, or \$25.86 per barrel sold. The Company’s depletion and depreciation rate for the fourth quarter 2011 was impacted by costs associated with the Jubilee FPSO acquisition. Interest expense was \$11 million.

(more)

For the full year 2011, the Company generated a net loss attributable to common shareholders of \$2 million, compared to a net loss attributable to common unit holders of \$323 million in 2010. Total oil revenues in 2011 were \$667 million on six oil liftings, net to Kosmos. EBITDAX(1) for the full year 2011 was \$530 million. Cash and cash equivalents at December 31, 2011 were \$673 million versus \$100 million at the end of 2010. The increase was primarily attributed to funds raised from the Company's initial public offering in May 2011, as well as strong cash flows from the Jubilee Field.

Year-End 2011 Reserves

The Company's proved reserves at the end of 2011 were 51 million barrels of oil equivalent, with the difference from the prior year primarily a result of the Company's net sales volumes in 2011. The Company's reported reserves are prepared by Netherland Sewell & Associates, Inc., an independent reserve engineering firm.

Total costs incurred for oil and gas property acquisition, exploration, and development in 2011 were \$633 million, including \$203 million related to the purchase of the Jubilee FPSO. Excluding the FPSO acquisition, exploration represented approximately half of the costs incurred amount, with development expenditures accounting for the remainder.

(1) See "Supplemental Non-GAAP Financial Measures" below for a reconciliation of net income (loss) to EBITDAX.

Conference Call and Webcast Information

Kosmos will host a conference call and webcast to discuss fourth quarter and year-end 2011 financial and operating results, as well as the 2012 capital program, today at 10:00 a.m. Central time (11:00 a.m. Eastern time). Interested parties can access a live webcast on the Investors page of Kosmos' website at www.kosmosenergy.com. The dial-in telephone number for participation in the call is +1.877.407.3982. Callers outside the United States should dial +1.201.493.6780. A replay of the conference call will be available on the Investors page of Kosmos' website.

About Kosmos Energy

Kosmos Energy Ltd. is a leading independent oil and gas exploration and production company focused on frontier and emerging areas in Africa and South America. The Company's asset portfolio includes existing production, major discoveries and exploration prospects offshore Ghana, as well as exploration licenses with significant hydrocarbon potential offshore Morocco and Suriname and onshore Cameroon. Kosmos is listed on the New York Stock Exchange and is traded under the ticker symbol KOS. For additional information, visit www.kosmosenergy.com.

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this press release that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future are forward-looking statements. The Company's estimates and forward-looking statements are mainly based on its current expectations and estimates of future events and trends, which affect or may affect its businesses and operations. Although the Company believes that these estimates and forward-looking statements are based upon reasonable assumptions, they are subject to several risks and uncertainties and are made in light of information currently available to the Company. When used in this press release, the words "anticipate," "believe," "intend," "expect," "plan," "will" or other similar words are intended to identify forward-looking statements. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. Further information on such assumptions, risks and uncertainties is available in the Company's Securities and Exchange

Commission ("SEC") filings. The Company's SEC filings are available on the Company's website at www.kosmosenergy.com. Kosmos undertakes no obligation and does not intend to update or correct these forward-looking statements to reflect events or circumstances occurring after the date of this press release, except as required by applicable law. You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this press release. All forward-looking statements are qualified in their entirety by this cautionary statement.

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CONTACT:

Investor Relations
Brad Whitmarsh
+1.214.445.9772
bwhitmarsh@kosmosenergy.com

Kosmos Energy Ltd.
Consolidated Statement of Operations
(in thousands, except per share amounts, unaudited)

	Three Months Ended December 31,		Year Ended December 31,	
	2011	2010	2011	2010
Revenues and other income:				
Oil and gas revenue	\$ 219,998	\$ —	\$ 666,912	\$ —
Interest income	1,634	1,683	9,093	4,231
Other income	40	1,316	775	5,109
Total revenues and other income	221,672	2,999	676,780	9,340
Costs and expenses:				
Oil and gas production	25,070	—	83,551	—
Exploration expenses, including dry holes	21,752	20,362	126,409	73,126
General and administrative	41,439	48,163	113,579	98,967
Depletion and depreciation	51,509	768	140,469	2,423
Amortization - deferred financing costs	2,194	8,272	16,193	28,827
Interest expense	10,510	13,937	65,749	59,582
Derivatives, net	6,527	13,009	11,777	28,319
Loss on extinguishment of debt	—	—	59,643	—
Doubtful accounts expense	—	39,782	(39,782)	39,782
Other expenses, net	167	1,074	149	1,094
Total costs and expenses	159,168	145,367	577,737	332,120
Income (loss) before income taxes	62,504	(142,368)	99,043	(322,780)
Income tax expense (benefit)	28,181	(76,934)	76,686	(77,108)
Net income (loss)	34,323	(65,434)	22,357	(245,672)
Accretion to redemption value of convertible preferred units	—	(28,711)	(24,442)	(77,313)
Net income (loss) attributable to common shareholders/unit holders	\$ 34,323	\$ (94,145)	\$ (2,085)	\$ (322,985)
Net income (loss) per share attributable to common shareholders:				
Basic	\$ 0.09			
Diluted	<u><u>\$ 0.09</u></u>			
Pro forma basic			\$ 0.06	
Pro forma diluted			<u><u>\$ 0.06</u></u>	
Weighted average number of shares used to compute net income (loss) per share:				
Basic	369,134			
Diluted	<u><u>369,134</u></u>			
Pro forma basic			354,667	
Pro forma diluted			<u><u>354,810</u></u>	

Kosmos Energy Ltd.
Condensed Consolidated Balance Sheets
(in thousands, unaudited)

	December 31, 2011	December 31, 2010
Assets		
Current assets:		
Cash and cash equivalents	\$ 673,092	\$ 100,415
Receivables, net	310,155	238,953
Other current assets	129,234	220,552
Total current assets	<u>1,112,481</u>	<u>559,920</u>
Property and equipment — net	1,377,041	998,000
Other noncurrent assets	62,412	133,615
Total assets	<u><u>\$ 2,551,934</u></u>	<u><u>\$ 1,691,535</u></u>
Liabilities and shareholders' equity/unit holdings equity		
Current liabilities:		
Current maturities of long-term debt	\$ —	\$ 245,000
Other current liabilities	339,607	237,057
Total current liabilities	<u>339,607</u>	<u>482,057</u>
Long-term liabilities:		
Long-term debt	1,110,000	800,000
Deferred tax liability	47,608	12,513
Other noncurrent liabilities	33,993	32,870
Total long-term liabilities	<u>1,191,601</u>	<u>845,383</u>
Convertible preferred units	—	978,506
Total shareholders' equity/unit holdings equity	1,020,726	(614,411)
Total liabilities, convertible preferred units and shareholders' equity/unit holdings equity	<u><u>\$ 2,551,934</u></u>	<u><u>\$ 1,691,535</u></u>

Kosmos Energy Ltd.
Cash Flow Information
(in thousands, unaudited)

	Year Ended December 31,	
	2011	2010
Net cash provided by (used in) operating activities	\$ 364,909	\$ (191,800)
Net cash used in investing activities	(385,140)	(589,975)
Net cash provided in financing activities	<u>592,908</u>	<u>742,685</u>
Net increase in cash and cash equivalents	<u>572,677</u>	<u>(39,090)</u>
Cash and cash equivalents at beginning of period	100,415	139,505
Cash and cash equivalents at end of period	<u>\$ 673,092</u>	<u>\$ 100,415</u>

Supplemental Non-GAAP Financial Measures

This release contains certain financial measures that are non-GAAP measures. Kosmos Energy has provided reconciliations below of the non-GAAP financial measures to the most directly comparable GAAP financial measures.

EBITDAX

Kosmos Energy defines EBITDAX as net income (loss) plus (1) depletion, depreciation and amortization expense, (2) exploration expense, (3) interest expense, (4) unrealized (gain) loss on commodity derivatives, (5) loss on extinguishment of debt, (6) doubtful accounts expense, (7) income tax expense (benefit), (8) equity-based compensation expense, and (9) similar items that are presented in "Other." EBITDAX is not a measure of net income or cash flow as determined by GAAP. The amounts included in the calculation of EBITDAX were computed in accordance with GAAP. EBITDAX is presented herein and reconciled to the GAAP measure of net income (loss) because of its wide acceptance by the investment community as a financial indicator of a company's ability to internally fund development and exploration activities, as it excludes the impact of significant non-cash items. This measure is provided in addition to, and not as an alternative for, and should be read in conjunction with, the information contained in Kosmos Energy's financial statements prepared in accordance with GAAP (including the notes thereto), included in the Company's SEC filings and posted on its website.

The following table provides a reconciliation of net income (loss) to EBITDAX for three months and year ended December 31, 2011 and 2010, respectively.

(in thousands, unaudited)	Three Months Ended December 31,		Year Ended December 31,	
	2011	2010	2011	2010
Net income (loss)	\$ 34,323	\$ (65,434)	\$ 22,357	\$ (245,672)
Depletion and depreciation	51,509	768	140,469	2,423
Amortization - deferred financing costs	2,194	8,272	16,193	28,827
Exploration expenses, including dry holes	21,752	20,362	126,409	73,126
Interest expense	10,510	13,937	65,749	59,582
Derivatives, net	6,527	13,009	11,777	28,319
Loss on extinguishment of debt	—	—	59,643	—
Doubtful accounts expense	—	39,782	(39,782)	39,782
Income tax expense (benefit)	28,181	(76,934)	76,686	(77,108)
Equity-based compensation	21,702	12,119	50,966	13,791
Other	(1,966)	986	(27)	495
EBITDAX	\$ 174,732	\$ (33,133)	\$ 530,440	\$ (76,435)

Net Proved Developed and Undeveloped Reserves (unaudited)

	Oil (Mmbbl)	Gas (Bcf)	Total (Mmboe)
Net proved developed and undeveloped reserves at December 31, 2010	52	22	56
Discoveries and extensions	—	—	—
Production	(6)	(2)	(6)
Purchases of minerals-in-place	—	—	—
Revision in estimates	1	4	1
Net proved developed and undeveloped reserves at December 31, 2011	<u>47</u>	<u>24</u>	<u>51</u>
<hr/>			
	Oil (Mmbbl)	Gas (Bcf)	Total (Mmboe)
Proved reserves at December 31, 2011 (1)			
Proved developed reserves	23	16	26
Proved undeveloped reserves	25	8	26

(1) The sum of proved developed reserves and proved undeveloped reserves may not add to net proved developed and undeveloped reserves due to rounding

Costs Incurred in Oil and Gas Activities (unaudited)

The following table reflects total costs incurred, both capitalized and expensed, for oil and gas property acquisition, exploration, and development activities for the year ended December 31, 2011.

	Ghana	Other (2) (in thousands)	Total
Property acquisition			
Unproved	\$ —	\$ 1,932	\$ 1,932
Proved	—	—	—
Exploration	187,272	33,758	221,030
Development	410,035	—	410,035
Total costs incurred	<u>\$ 597,307</u>	<u>\$ 35,690</u>	<u>\$ 632,997</u>

(2) Includes Africa and South America.



NEWS RELEASE

KOSMOS ENERGY ANNOUNCES 2012 CAPITAL PROGRAM

DALLAS, Texas, March 1, 2012 — Kosmos Energy (NYSE: KOS) announced today its 2012 organic capital program, which totals approximately \$600 million. Exploration and appraisal activities represent approximately 55 percent of the amount, with development comprising the remaining 45 percent. Over 90 percent of the 2012 program is anticipated to be invested in Ghana.

Brian F. Maxted, President and Chief Executive Officer, stated, “Our 2012 capital program is highly focused on furthering our exploration program to identify and discover substantial new petroleum systems, as well as enhancing the value of our existing assets. Offshore Ghana, we are continuing to advance the development of Jubilee, and we are taking significant steps toward the next major project developments. Our appraisal and exploration drilling program is substantial, with plans to participate in nine new wells in 2012, including a number of high impact exploration prospects. In addition, we have the potential to expand this program with additional contingent wells. In our current portfolio outside of Ghana, we are planning, acquiring and processing important 3D seismic in newly acquired petroleum systems such as Morocco and Suriname, and our teams are preparing to commence our first operated well onshore Cameroon late in the year. We are continuing to identify new petroleum system opportunities for Kosmos, and I expect that we will capture additional new ventures in 2012 that strategically fit with our overall growth strategy. Kosmos is well-positioned to execute our growth programs and further build substantial value for our shareholders.”

As part of an integrated appraisal and delineation program for the Company’s discoveries on the West Cape Three Points Block, offshore Ghana, Kosmos anticipates drilling at least two appraisal wells at the Teak discovery and one appraisal well at the Mahogany discovery in 2012. In addition, the Company targets performing multiple flowtests and reservoir studies for the Teak, Mahogany, Akasa, and Banda discoveries. On the Deepwater Tano Block, offshore Ghana, the Company is planning to participate in two appraisal wells in 2012, as well as certain flowtests and well activities, at the Enyenra and Ntomme oil discoveries. A plan of development for the Tweneboa/Enyenra/Ntomme area is expected to be submitted for governmental approval in 2012.

Kosmos also anticipates participating in at least four new exploration wells in 2012, with three located offshore Ghana and one onshore Cameroon. Offshore Ghana, the Company anticipates drilling the Deepwater Sapele, Wawa, and Turonian Deep (also known as ‘Tweneboa Deep’) prospects on the Deepwater Tano Block, which have net unrisked mean resources of more than 100 million barrels of oil equivalent combined. In Cameroon, the Company plans to commence the Sipo well (testing the Liwenyi prospect) on the Ndian River Block late in 2012. Sipo is a 150 million barrel of oil equivalent prospect, net unrisked mean.

Also included in the Company’s planned exploration program are significant 3D seismic acquisitions in its positions offshore Morocco and Suriname. First drilling is planned as early as 2013 for Morocco and 2014 for Suriname.

(more)

The Company's planned development investments are primarily composed of ongoing activities at the first phase of Jubilee, as well as implementation of the next development phase at the field, Phase 1A. As part of its production enhancement program, Kosmos anticipates performing up to three sidetracks of existing Phase 1 wells in 2012, as well as certain alternative production enhancement methods. The Phase 1A program provides for five new production wells, three water injection wells, and additional subsea infrastructure. By the end of the year, the Company anticipates four production wells and one injection well to be online. Kosmos anticipates gross production at Jubilee to average between 70,000 and 90,000 barrels of oil per day in 2012. This production range equates to between 6 and 8 Kosmos liftings in 2012.

As previously announced, the Company has exercised a right to acquire an additional 4.05 percent interest in the Deepwater Tano Block, offshore Ghana, which increases the Company's Jubilee field interest by 1.75 percent. The impact of the increased share on the Company's organic capital program will be an incremental \$40 million, subject to the closing of the transaction, which is expected in the second quarter 2012.

Conference Call and Webcast Information

Kosmos will host a conference call and webcast to discuss year-end 2011 financial and operating results, as well as the 2012 capital program and guidance, today at 10:00 a.m. Central time (11:00 a.m. Eastern time). Interested parties can access a live webcast on the Investors page of Kosmos' website at www.kosmosenergy.com. The dial-in telephone number for participation in the call is +1.877.407.3982. Callers outside the United States should dial +1.201.493.6780. A replay of the conference call will be available on the Investors page of Kosmos' website.

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