UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 2, 2015

KOSMOS ENERGY LTD.

(Exact Name of Registrant as Specified in its Charter)

Bermuda (State or other jurisdiction

of incorporation)

001-35167 (Commission File Number) 98-0686001 (I.R.S. Employer Identification No.)

Clarendon House 2 Church Street Hamilton, Bermuda (Address of Principal Executive Offices)

HM 11 (Zip Code)

Registrant's telephone number, including area code: +1 441 295 5950

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition.

On November 2, 2015, Kosmos Energy Ltd. (the "Company") issued a news release announcing results for the fiscal quarter ended September 30, 2015. A copy of the news release issued by the Company is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information in this Form 8-K and Exhibit 99.1 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to liabilities of that Section.

Item 7.01 Regulation FD Disclosure.

On November 2, 2015, the Company issued a news release announcing results for the fiscal quarter ended September 30, 2015. A copy of the news release issued by the Company is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information in this Form 8-K and Exhibit 99.1 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to liabilities of that Section.

Item 9.01 Financial Statements and Exhibits.

(d) <u>Exhibits</u>. The following exhibit is furnished as part of this current report on Form 8-K:

99.1 News Release dated November 2, 2015 announcing results for the fiscal quarter ended September 30, 2015.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: November 2, 2015

KOSMOS ENERGY LTD.

By: /s/ Thomas P. Chambers

Thomas P. Chambers Senior Vice President and Chief Financial Officer

INDEX TO EXHIBITS

Exhibit No. 99.1

 Description

 News Release dated November 2, 2015 announcing results for the fiscal quarter ended September 30, 2015.



NEWS RELEASE

KOSMOS ENERGY ANNOUNCES THIRD QUARTER 2015 RESULTS

DALLAS--(BUSINESS WIRE)--November 2, 2015-- Kosmos Energy Ltd. ("Kosmos") (NYSE: KOS) announced today financial and operating results for the third quarter of 2015, which included net income of \$60.3 million, or \$0.15 per diluted share, as compared to net income of \$19.1 million, or \$0.05 per diluted share in the same quarter last year. When adjusted for certain items that impact the comparability of results, the Company generated adjusted net income⁽¹⁾ of \$7.4 million or \$0.02 per diluted share for the third quarter of 2015.

Highlights for the quarter ended September 30, 2015, include:

- Sold 1.9 million barrels of oil, net to Kosmos
- Completed additional work on the TEN project bringing overall completion to approximately 75 percent
- Concluded the semi-annual redetermination process for the reserves-based lending facility, reaffirming our \$1.5 billion borrowing base
- Amended the contract for the Atwood Achiever to lower the day rate and extend the contract by one year
- Commenced drilling operations on the Marsouin-1 well offshore Mauritania

"Kosmos continued to build momentum in the third quarter," said Andrew G. Inglis, chairman and chief executive officer. "We have spud our second exploration well in Mauritania, Marsouin-1, to begin the process of unlocking the full potential of the basin. In the quarter, we saw Jubilee oil production approach FPSO capacity and the TEN project is approximately 75 percent complete and remains on schedule to produce first oil in the third quarter of 2016. We have taken further steps this quarter to protect our balance sheet and liquidity, and remain focused on executing our strategy to create long-term value."

Third quarter 2015 oil revenues were \$96.6 million on sales of 1.9 million barrels versus \$137.5 million in the same quarter of 2014 on sales of 1.4 million barrels. Realized oil revenue, including the impact of the Company's hedging program, was \$85.09 per barrel of oil sold in the third quarter of 2015 versus \$95.24 per barrel of oil sold in the year-ago quarter. At the end of the quarter, the Company was in a net underlift position of approximately 732 thousand barrels of oil.

Production expense for the current quarter was \$23.2 million, or \$12.52 per barrel, versus \$15.1 million, or \$10.46 per barrel, in the third quarter of 2014. The increase in operating expense is related to higher volumes and non-routine maintenance, including costs associated with gas compressor downtime during a portion of the quarter.

Exploration expenses totaled \$18.9 million, compared to \$21.3 million in the same period of 2014.

Depletion and depreciation expense was \$36.0 million, or \$19.46 per barrel, versus \$25.61 per barrel in the third quarter of 2014.

General and administrative expenses were \$26.7 million, compared to \$41.2 million in the second quarter of 2015. The overall decline in general and administrative expense was driven primarily by a decrease in equity-based compensation expense.

The third quarter results included a mark-to-market gain of \$142.1 million related to the Company's oil derivative contracts. The Company's hedging position as of September 30, 2015, was 11.6 million barrels through 2017.

Income tax expense for the third quarter of 2015 was \$62.2 million, impacted primarily by tax expense of \$49.7 million associated with the mark-to-market gain on our commodity hedges during the quarter.

Total capital expenditures in the third quarter were \$197.1 million. Through the third quarter, year-to-date capital expenditures totaled \$514.6 million. This amount is net of previously announced farm-out proceeds.

Kosmos exited the third quarter of 2015 with \$1.9 billion of liquidity and \$517.3 million of net debt. This compared to \$1.9 billion of liquidity and \$530.8 million of net debt as of June 30, 2015.

Operational Update

Kosmos spud its second exploration well offshore Mauritania, Marsouin-1, on August 28th and anticipates results later in the fourth quarter. Marsouin-1 is located in Block C8 approximately 60 kilometers north of the basin opening Tortue-1 well in a water depth of approximately 2,400 meters. The well is designed to test a four-way trap with multiple stacked Cretaceous targets. Following the Marsouin-1 well, the Company anticipates beginning the first of a series of wells in the Greater Tortue Complex to fully delineate the Tortue discovery (renamed Ahmeyim) made in April.

During the quarter, gross sales volumes from the Jubilee field averaged approximately 93,000 barrels of oil per day (bopd). Unplanned downtime on a gas compressor on the floating production, storage and offloading vessel (FPSO) temporarily limited our ability to export gas from early July to early August, resulting in reduced oil sales. Since resolving the issue, normal operations near FPSO plateau have resumed. Excluding this downtime, gross sales volumes from the Jubilee field would have averaged approximately 108,000 barrels of oil per day (bopd). Gas exports during the quarter, excluding unplanned downtime, averaged over 85 million cubic feet per day. The Company remains on track to submit a full-field development plan before the end of the year for the future phases of the Jubilee field, as well as the Mahogany and Teak discoveries.

The Tweneboa, Enyenra and Ntomme (TEN) project, the second major oil development project in Ghana, remains onbudget and on-track to deliver first oil in the third quarter of 2016. The project is now approximately 75 percent complete.

(1) A Non-GAAP measure, see attached reconciliation of adjusted net income.

Conference Call and Webcast Information

Kosmos will host a conference call and webcast to discuss third quarter 2015 financial and operating results today at 10:00 a.m. Central time (11:00 a.m. Eastern time). A live webcast of the event can be accessed on the Investors page of Kosmos' website at investors.kosmosenergy.com. The dial-in telephone number for the call is +1.877.407.3982. Callers outside the United States should dial +1.201.493.6780. A replay of the webcast will be available on the Investors page of Kosmos' website for approximately 90 days following the event.

About Kosmos Energy

Kosmos Energy is a leading independent oil and gas exploration and production company focused on frontier and emerging areas along the Atlantic Margin. Our assets include existing production and other major development projects offshore Ghana, as well as exploration licenses with significant hydrocarbon potential

offshore Mauritania, Portugal, Sao Tome, Senegal, Suriname, Morocco and Western Sahara. As an ethical and transparent company, Kosmos is committed to doing things the right way. The Company's Business Principles articulate our commitment to transparency, ethics, human rights, safety and the environment. Read more about this commitment in the Kosmos 2014 Corporate Responsibility Report. Kosmos is listed on the New York Stock Exchange and is traded under the ticker symbol KOS. For additional information, visit www.kosmosenergy.com.

Non-GAAP Financial Measures

EBITDAX, Adjusted net income (loss) and Adjusted net income (loss) per share are supplemental non-GAAP financial measures used by management and external users of the Company's consolidated financial statements, such as industry analysts, investors, lenders and rating agencies. The Company defines EBITDAX as net income (loss) plus (i) depletion and depreciation, (ii) exploration expenses, (iii) interest and other financing costs, net, (iv) unrealized (gain) loss on commodity derivatives, (v) income tax expense, (vi) equity-based compensation, (vii) (gain) loss on sale of oil and gas properties, (viii) restructuring charges and (ix) similar other material items, which management believes affect the comparability of operating results. The Company defines adjusted net income (loss) as net income (loss) after adjusting for the impact of certain non-cash and non-recurring items, including non-cash changes in the fair value of derivative instruments, cash settlements on commodity derivatives, gain on sale of assets, and other similar non-cash and related tax impacts in the same period.

We believe that EBITDAX, Adjusted net income (loss), and Adjusted net income (loss) per share and other similar measures are useful to investors because they are frequently used by securities analysts, investors and other interested parties in the evaluation of companies in the oil and gas sector and will provide investors with a useful tool for assessing the comparability between periods, among securities analysts, as well as company by company. Because EBITDAX, Adjusted net income (loss), and Adjusted net income (loss) per share excludes some, but not all, items that affect net income, these measures as presented by us may not be comparable to similarly titled measures of other companies.

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this press release that address activities, events or developments that Kosmos expects, believes or anticipates will or may occur in the future are forward-looking statements. Kosmos' estimates and forward-looking statements are mainly based on its current expectations and estimates of future events and trends, which affect or may affect its businesses and operations. Although Kosmos believes that these estimates and forward-looking statements are based upon reasonable assumptions, they are subject to several risks and uncertainties and are made in light of information currently available to Kosmos. When used in this press release, the words "anticipate," "believe," "intend," "expect," "plan," "will" or other similar words are intended to identify forward-looking statements. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of Kosmos, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. Further information on such assumptions, risks and uncertainties is available in Kosmos' Securities and Exchange Commission ("SEC") filings. Kosmos undertakes no obligation and does not intend to update or correct these forward-looking statements to reflect events or circumstances occurring after the date of this press release, except as required by applicable law. You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this press release. All forward-looking statements are qualified in their entirety by this cautionary statement.

Kosmos Energy Ltd. Consolidated Statements of Operations (In thousands, except per share amounts, unaudited)

	Three Months Ended September 30,						Ionths Ended Tember 30,			
		2015		2014		2015		2014		
Revenues and other income:										
Oil and gas revenue	\$	96,584	\$	137,485	\$	324,948	\$	678,635		
Gain on sale of assets				—		24,651		23,769		
Other income		(1,266)		882		89		2,190		
Total revenues and other income		95,318		138,367		349,688		704,594		
Costs and expenses:										
Oil and gas production		23,157		15,097		75,481		54,366		
Exploration expenses		18,904		21,334		132,384		57,652		
General and administrative		26,692		35,148		106,538		95,041		
Depletion and depreciation		35,995		36,959		110,534		152,883		
Interest and other financing costs, net		9,926		12,362		29,675		31,497		
Derivatives, net		(142,129)		(40,407)		(129,579)		(20,869)		
Restructuring charges				(46)				11,758		
Other expenses, net		290		329		5,184		1,632		
Total costs and expenses		(27,165)		80,776		330,217		383,960		
Income before income taxes		122,483		57,591		19,471		320,634		
Income tax expense		62,218		38,468		113,307		170,035		
Net income (loss)	\$	60,265	\$	19,123	\$	(93,836)	\$	150,599		
Net income (loss) per share:										
Basic	\$	0.16	\$	0.05	\$	(0.25)	\$	0.39		
Diluted	\$	0.15	\$	0.05	\$	(0.25)	\$	0.39		
Weighted average number of shares used to compute net income (loss) per share:										
Basic		383,924		379,969		382,603		378,881		
Diluted	_	390,586		382,190		382,603		382,287		

Kosmos Energy Ltd. Condensed Consolidated Balance Sheets (In thousands, unaudited)

	S	September 30, 2015	December 31, 2014		
Assets					
Current assets:					
Cash and cash equivalents	\$	366,035	\$	554,831	
Receivables		129,004		163,544	
Other current assets		322,363		292,101	
Total current assets		817,402		1,010,476	
Property and equipment, net		2,120,541		1,784,846	
Other non-current assets		167,102		177,444	
Total assets	\$	3,105,045	\$	2,972,766	
Liabilities and shareholders' equity					
Current liabilities:					
Accounts payable	\$	259,336	\$	184,400	
Accrued liabilities		130,195		201,967	
Deferred tax liability		64,435		61,683	
Other current liabilities		1,386		721	
Total current liabilities		455,352		448,771	
Long-term liabilities:					
Long-term debt		899,355		794,269	
Deferred tax liability		398,081		337,961	
Other non-current liabilities		63,305		52,806	
Total long-term liabilities		1,360,741		1,185,036	
Total shareholders' equity		1,288,952		1,338,959	
Total liabilities and shareholders' equity	\$	3,105,045	\$	2,972,766	

Kosmos Energy Ltd. Condensed Consolidated Statements of Cash Flow (In thousands, unaudited)

	Three Months Ended September 30,					Nine Months Ended September 30,			
		2015		2014		2015	_	2014	
Operating activities:									
Net income (loss)	\$	60,265	\$	19,123	\$	(93,836)	\$	150,599	
Adjustments to reconcile net income (loss) to net cash provided by operating activities:									
Depletion, depreciation and amortization		38,549		39,552		118,307		160,821	
Deferred income taxes		54,214		47,555		77,229		103,372	
Unsuccessful well costs		776		276		87,379		3,091	
Change in fair value of derivatives		(139,311)		(35,809)		(127,706)		(13,508)	
Cash settlements on derivatives		59,790		(8,151)		153,065		(9,661)	
Equity-based compensation		13,873		19,043		62,400		59,941	
Gain on sale of assets						(24,651)		(23,769)	
Loss on extinguishment of debt		_				165		2,898	
Other		754		(236)		6,731		(4,368)	
Changes in assets and liabilities:									
Net changes in working capital		100,116		4,820		13,396		(57,182)	
Net cash provided by operating activities		189,026		86,173	_	272,479		372,234	
Investing activities:									
Oil and gas assets		(175,148)		(103,755)		(559,342)		(290,218)	
Other property		(257)		(489)		(793)		(1,403)	
Proceeds from sale of assets		89				28,692		58,315	
Restricted cash		(20)		4,056		(9,594)		2,229	
Net cash used in investing activities		(175,336)		(100,188)		(541,037)		(231,077)	
Financing activities:									
Borrowings on long-term debt		100,000				100,000		_	
Payments on long-term debt				(300,000)		(200,000)		(400,000)	
Net proceeds from issuance of senior secured notes		_		294,000		206,774		294,000	
Purchase of treasury stock		(26)		(127)		(17,981)		(11,067)	
Deferred financing costs		(240)		(863)		(9,031)		(21,572)	
Net cash provided by (used in) financing activities	_	99,734	_	(6,990)	_	79,762		(138,639)	
Net increase (decrease) in cash and cash equivalents		113,424		(21,005)		(188,796)		2,518	
Cash and cash equivalents at beginning of period		252,611		621,631		554,831		598,108	
Cash and cash equivalents at end of period	\$	366,035	\$	600,626	\$	366,035	\$	600,626	

Kosmos Energy Ltd. EBITDAX (In thousands, unaudited)

	 Three Mon Septem	 		Nine Months Ended September 30,				Twelve Months Ended September 30,
	 2015	2014	2015 2014					2015
Net income (loss)	\$ 60,265	\$ 19,123	\$	(93,836)	\$	150,599	\$	34,935
Exploration expenses	18,904	21,334		132,384		57,652		168,251
Depletion and depreciation	35,995	36,959		110,534		152,883		155,731
Equity-based compensation	13,873	19,043		62,400		54,986		82,001
Derivatives, net	(142,129)	(40,407)		(129,579)		(20,869)		(390,563)
Cash settlements on commodity derivatives	60,823	(22)		154,324		(212)		172,889
Gain on sale of assets	_	_		(24,651)		(23,769)		(24,651)
Interest and other financing costs, net	9,926	12,362		29,675		31,497		43,726
Income tax expense	62,218	38,468		113,307		170,035		242,170
Restructuring charges	 —	 (46)		<u> </u>		11,758		(16)
EBITDAX	\$ 119,875	\$ 106,814	\$	354,558	\$	584,560	\$	484,473

Adjusted Net Income (In thousands, unaudited)

	Three Months Ended September 30,					Nine Months Ended September 30,				
		2015		2014		2015		2014		
Net income (loss)	\$	60,265	\$	19,123	\$	(93,836)	\$	150,599		
Derivatives, net		(142,129)		(40,407)		(129,579)		(20,869)		
Cash settlements on commodity derivatives		60,823		(22)		154,324		(212)		
Gain on sale of assets		_		_		(24,651)		(23,769)		
Restructuring charges				(46)				11,758		
Other		_		_		4,316		2,898		
Total selected items before tax		(81,306)		(40,475)		4,410		(30,194)		
Income tax expense on adjustments ⁽¹⁾		28,457		11,320		(10,114)		849		
Income tax expense related to tax shortfall associated with IPO equity awards						16,371		6,265		
Adjusted net income (loss)	\$	7,416	\$	(10,032)	\$	(83,169)	\$	127,519		

(1) Income tax expense is calculated at the statutory rate in which such item(s) reside. Statutory rate for Ghana is 35%.

Oil Revenue Summary (In thousands, except barrel and per barrel data, unaudited)

	Three Months Ended September 30,					Nine Months Ended September 30,				
	2015 2014			2015	_	2014				
Net Oil Volume Sold (MMBbls)		1.850		1.443		5.695		6.297		
Oil revenue	\$	96,584	\$	137,485	\$	324,948	\$	678,635		
Cash settlements on commodity derivatives		60,823		(22)		154,324		(212)		
Realized oil revenue	\$	157,407	\$	137,463	\$	479,272	\$	678,423		
Per Barrel:										
Oil revenue	\$	52.21	\$	95.26	\$	57.06	\$	107.78		
Cash settlements on commodity derivatives		32.88		(0.02)		27.10		(0.03)		
Realized oil revenue	\$	85.09	\$	95.24	\$	84.16	\$	107.75		

Underlifted by approximately 732 thousand barrels as of September 30, 2015.

Hedging Summary As of September 30, 2015 (Unaudited)

	2015	2016 ⁽¹⁾	2017(2)	Total
Hedging Position (millions of barrels)	1.6	6.0	4.0	11.6
Weighted Average Floor Price (\$/Bbl)	\$ 89.41	\$ 81.67	\$ 68.73	

- (1) Includes 2.0 MMBbl of hedged volumes in 2016 where we swapped 2.0 MMBbl at \$75/Bbl and a corresponding put was sold at \$60/Bbl. Weighted average floor price reflects the swap price and does not include the impact from the sold put.
- (2) Includes 4.0 MMBbl of hedged volumes in 2017 with an average swap price of \$68.73/Bbl and corresponding puts were sold at an average price of \$52.50/Bbl. Weighted average floor price reflects the swap price and does not include the impact from the sold puts. Table also excludes 2.0 MMBbl of calls sold at \$85/bbl and 2.0 MMBbl of calls purchased at \$90/Bbl.

Source: Kosmos Energy Ltd.

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