



# First Quarter 2023 Results

NYSE/LSE: KOS

9 May  
2023



## Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that Kosmos Energy Ltd. ("Kosmos" or the "Company") expects, believes or anticipates will or may occur in the future are forward-looking statements. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of management regarding plans, strategies, objectives, anticipated financial and operating results of the Company, including as to the impact of the COVID-19 pandemic on the Company and the overall business environment, estimated oil and gas in place and recoverability of the oil and gas, estimated reserves and drilling locations, capital expenditures, typical well results and well profiles and production and operating expenses guidance included in the presentation. The Company's estimates and forward-looking statements are mainly based on its current expectations and estimates of future events and trends, which affect or may affect its businesses and operations. Although the Company believes that these estimates and forward-looking statements are based upon reasonable assumptions, they are subject to several risks and uncertainties and are made in light of information currently available to the Company. When used in this presentation, the words "anticipate," "believe," "intend," "expect," "plan," "will" or other similar words are intended to identify forward-looking statements. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. Further information on such assumptions, risks and uncertainties is available in the Company's Securities and Exchange Commission ("SEC") filings. The Company's SEC filings are available on the Company's website at [www.kosmosenergy.com](http://www.kosmosenergy.com). Kosmos undertakes no obligation and does not intend to update or correct these forward-looking statements to reflect events or circumstances occurring after the date of this presentation, whether as a result of new information, future events or otherwise, except as required by applicable law. You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. All forward-looking statements are qualified in their entirety by this cautionary statement. Management does not provide a reconciliation for forward-looking non-GAAP financial measures where it is unable to provide a meaningful or accurate calculation or estimation of reconciling items and the information is not available without unreasonable effort. This is due to the inherent difficulty of forecasting the occurrence and the financial impact of various items that have not yet occurred, are out of our control or cannot be reasonably predicted. For the same reasons, management is unable to address the probable significance of the unavailable information. Forward-looking non-GAAP financial measures provided without the most directly comparable GAAP financial measures may vary materially from the corresponding GAAP financial measures.

## Non-GAAP Financial Measures

EBITDAX, Adjusted net income (loss), Adjusted net income (loss) per share, free cash flow, and net debt are supplemental non-GAAP financial measures used by management and external users of the Company's consolidated financial statements, such as industry analysts, investors, lenders and rating agencies. The Company defines EBITDAX as Net income (loss) plus (i) exploration expense, (ii) depletion, depreciation and amortization expense, (iii) equity based compensation expense, (iv) unrealized (gain) loss on commodity derivatives (realized losses are deducted and realized gains are added back), (v) (gain) loss on sale of oil and gas properties, (vi) interest (income) expense, (vii) income taxes, (viii) loss on extinguishment of debt, (ix) doubtful accounts expense and (x) similar other material items which management believes affect the comparability of operating results. The Company defines free cash flow as net cash provided by operating activities less Oil and gas assets, Other property, and certain other items that may affect the comparability of results and excludes non-recurring activity such as acquisitions, divestitures and National Oil Company ("NOC") financing. NOC financing refers to the amounts funded by Kosmos under the Carry Advance Agreements that the Company has in place with the national oil companies of each of Mauritania and Senegal related to the financing of the respective national oil companies' share of certain development costs at Greater Tortue Ahmeyim. The Company defines net debt as total long-term debt less cash and cash equivalents and total restricted cash.

We believe that EBITDAX, Adjusted net income (loss), Adjusted net income (loss) per share, free cash flow, Net debt and other similar measures are useful to investors because they are frequently used by securities analysts, investors and other interested parties in the evaluation of companies in the oil and gas sector and will provide investors with a useful tool for assessing the comparability between periods, among securities analysts, as well as company by company. EBITDAX, Adjusted net income (loss), Adjusted net income (loss) per share, free cash flow, and net debt as presented by us may not be comparable to similarly titled measures of other companies.

Any non-GAAP financial measures included herein will be accompanied by a reconciliation to the nearest corresponding GAAP measure either within the presentation or within our most recently issued Earnings Release (available on our website at <http://investors.kosmosenergy.com>).

This presentation also contains certain forward-looking non-GAAP financial measures, including free cash flow. Due to the forward-looking nature of the aforementioned non-GAAP financial measures, management cannot reliably or reasonably predict certain of the necessary components of the most directly comparable forward-looking GAAP measures, such as future impairments and future changes in working capital. Accordingly, we are unable to present a quantitative reconciliation of such forward-looking non-GAAP financial measures to their most directly comparable forward-looking GAAP financial measures. Amounts excluded from these non-GAAP measures in future periods could be significant.

## Cautionary Statements regarding Oil and Gas Quantities

The SEC permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves that meet the SEC's definitions for such terms, and price and cost sensitivities for such reserves, and prohibits disclosure of resources that do not constitute such reserves. The Company uses terms in this presentation, such as "discovered resources," "potential," "significant resource upside," "resource," "net resources," "recoverable resources," "discovered resource," "world-class discovered resource," "significant defined resource," "gross unrisks resource potential," "defined growth resources," "recovery potential" and similar terms or other descriptions of volumes of reserves potentially recoverable that the SEC's guidelines strictly prohibit the Company from including in filings with the SEC. These estimates are by their nature more speculative than estimates of proved, probable and possible reserves and accordingly are subject to substantially greater risk of being actually realized. Investors are urged to consider closely the disclosures and risk factors in the Company's SEC filings, available on the Company's website at [www.kosmosenergy.com](http://www.kosmosenergy.com).

Potential drilling locations and resource potential estimates have not been risked by the Company. Actual locations drilled and quantities that may be ultimately recovered from the Company's interest may differ substantially from these estimates. There is no commitment by the Company to drill all of the drilling locations that have been attributed these quantities. Factors affecting ultimate recovery include the scope of the Company's ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability of drilling and completion services and equipment, drilling results, agreement terminations, regulatory approval and actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of reserves and resource potential may change significantly as development of the Company's oil and gas assets provides additional data.

Expected 2H23+ free cash flow inflection point approaching

## Production

**Production**  
**~59,000 boepd**

In line with guidance

**Free Cash Flow inflection**  
**point expected in 3Q23**

Driven by the planned ramp up of Jubilee

## Developments

### Jubilee Southeast

Targeting first  
oil June 2023

### Tortue Phase 1

Targeting first  
gas end-4Q23

### Winterfell

Targeting first  
oil end-1Q24

## Future Growth

### Tiberius ILX

Expect drilling  
to commence  
in 3Q23

### Tortue Phase 2

LNG concept selected.  
Moving into pre-FEED

### BirAllah / Yakaar-Teranga

Continuing to progress  
optimization with  
partners/governments

1Q net production of ~59,000 boepd

## Ghana

1Q net production  
~33,600 boepd

### Jubilee

- Gross oil production averaged ~72,200 bopd
  - Lower 1Q production due to reduced water injection primarily to manage reservoir pressure during Jubilee Southeast drilling
  - Five wells expected online from end-2Q thru 3Q (4 producers, 1 injector)
- FY23 operator oil production guidance 95,000 bopd gross

### TEN

- Gross oil production averaged ~20,300 bopd
  - Draft plan of development for TEN high-graded activity set and associated gas sales agreement submitted to the Ministry of Energy in early 2Q23
- FY23 operator oil production guidance 20,000 bopd gross

## Equatorial Guinea

1Q net production  
~9,300 bopd

### Ceiba & Okume

- Gross oil production averaged ~27,200 bopd
- Infill drilling campaign expected to commence in 4Q23
  - Three infill wells, with initial well expected online around end-4Q23

### Akeng Deep ILX

- Expected to spud around end-1Q24

## Gulf of Mexico

1Q net production  
~15,900 boepd

### Kodiak

- Workover of Kodiak ST3 planned for 4Q23 and vessel contracted

### Odd Job

- Subsea pump project on schedule; expected online mid-2024

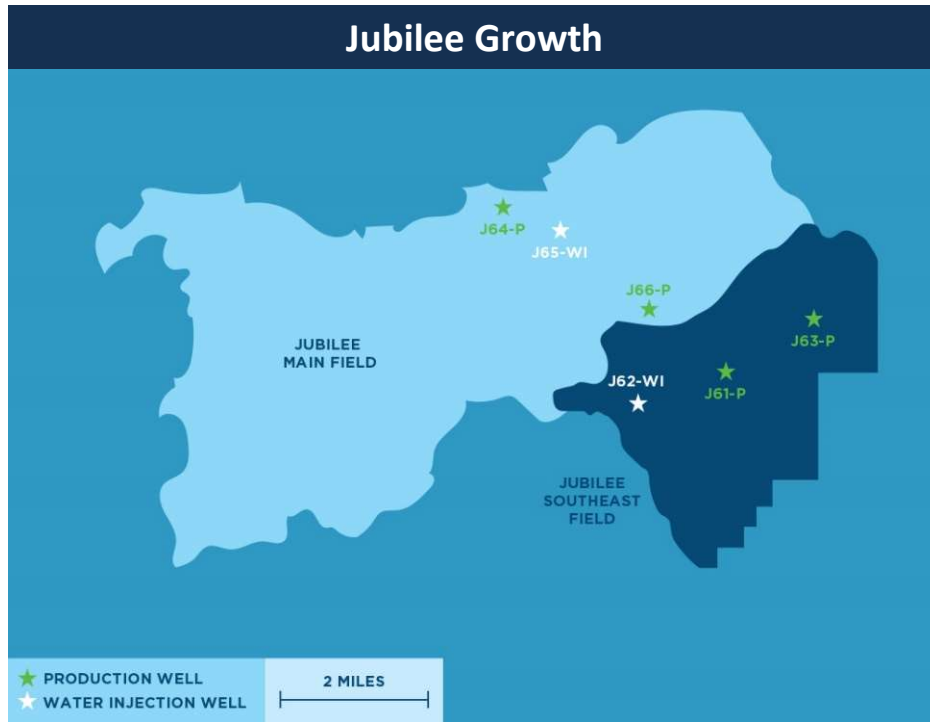
### Tiberius ILX

- Expected to spud in 3Q23

### Winterfell

- Additional long lead items ordered
- Export agreement and the host platform agreement expected to be executed mid-year
- Drilling expected to commence 3Q23
- Apparent high bidder on a neighboring block to Winterfell in Lease Sale 259

Gross production >110,000 bopd expected in 4Q23

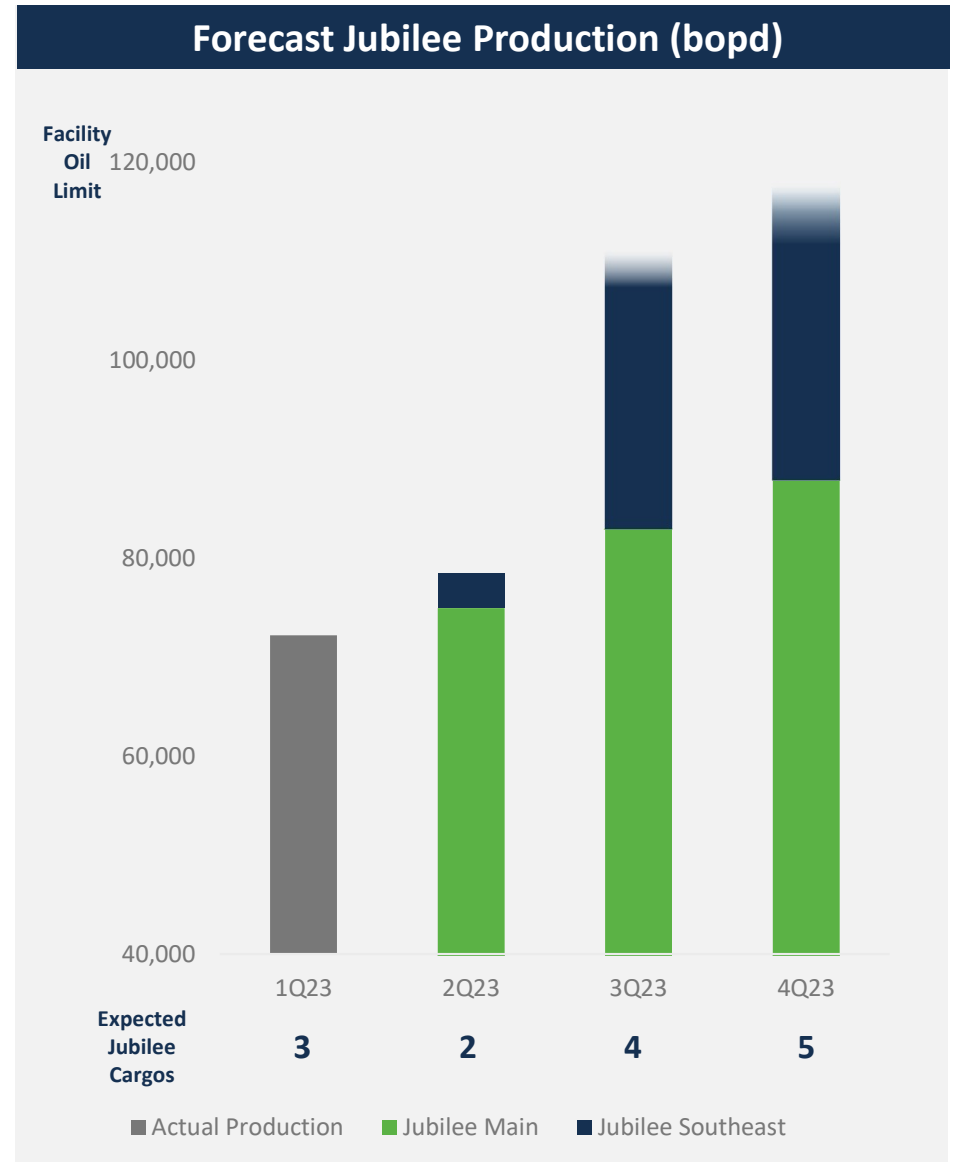


### Jubilee main field growth

- Two producer wells, one water injector well
  - Producer expected online mid-2Q
  - Second producer + injector expected online 3Q

### Jubilee Southeast on track for first oil in June

- Two producer wells, one water injector well
  - Two producers expected online end 2Q/early 3Q
  - Injector expected online early 2024

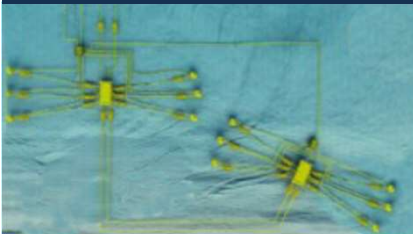


# Mauritania & Senegal: Tortue Phase 1

Progress across all key workstreams



## 1 Subsea/Wells



- Four wells drilled and completed
- Amazon vessel currently laying deep-water pipeline, to be followed by the installation of the infield flowlines and subsea structures
- Timely execution of the subsea work scope is the critical path to first gas by end-2023

## 2 FPSO



- Pre-commissioning work carried out in Singapore shipyard
- Expected on location around end-2023

## 3 Hub Terminal



- Construction complete
- Handover to operations expected end-2023

## 4 Floating LNG



- Construction and mechanical completion finishing and commissioning work underway
- Vessel sailaway from the shipyard expected mid-year

Deep hopper of future gas and LNG opportunities with ~15 Tcf of discovered resource net to Kosmos

## Tortue Phase 2

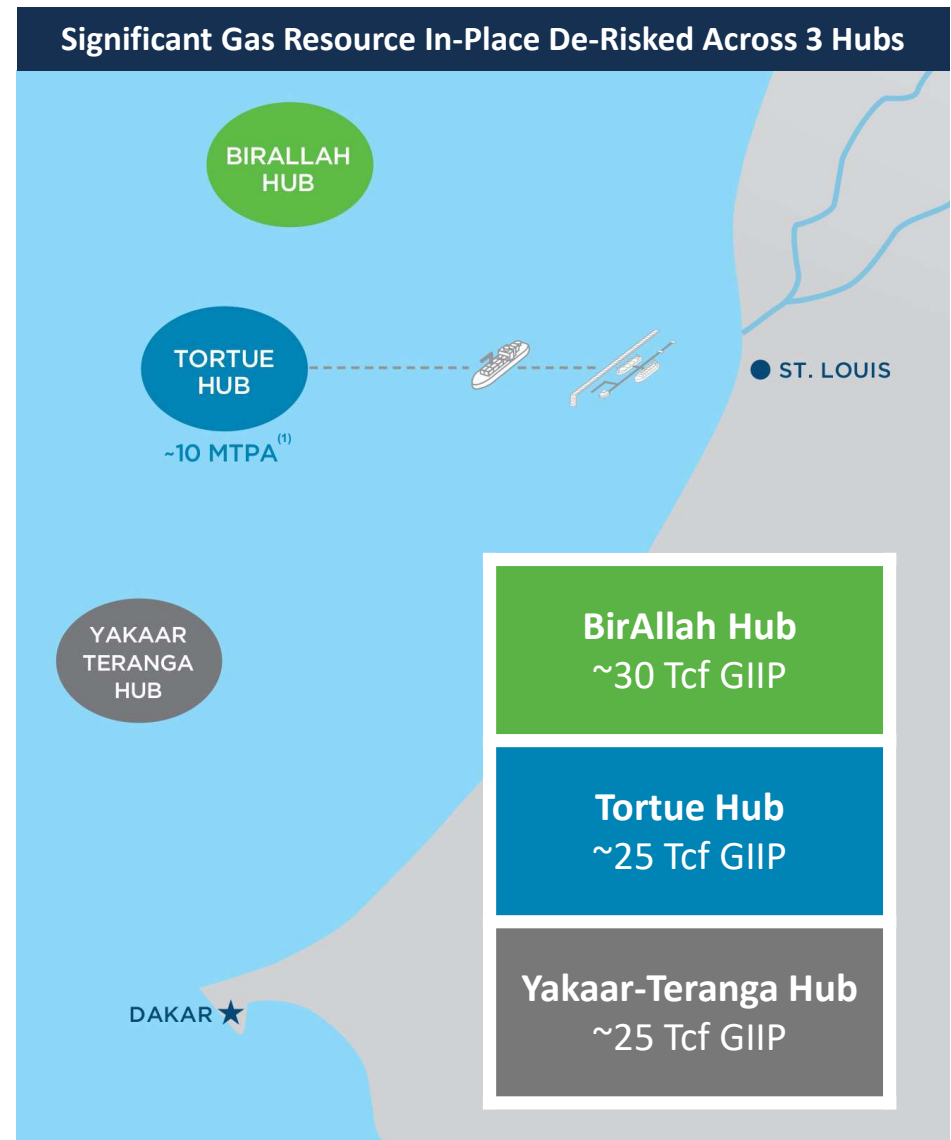
- Phase 2 gravity-based structure (GBS) development concept approved by the partnership
  - Projected 2.5-3.0 million tonnes per annum
  - GBS provides the partnership with construction options, greater storage and increased financing flexibility
- Finalizing decisions to move into pre-FEED

## BirAllah

- New production sharing contract signed with the Government of Mauritania in late 2022
- Continuing to work with partners on project optimization and concept selection

## Yakaar-Teranga

- Continuing to progress domestic gas scheme with the partnership and Government of Senegal



1. Assumes three phases in total



# 1Q 2023 Financials



In line with guidance and flat vs. 4Q 2022

	4Q 2022A	1Q 2023A
<b>Net Production</b>	~58,700 boe/day	~58,800 boe/day
<b>Realized Price<sup>1</sup></b>	~\$75.6/boe	~\$70.9/boe
<b>Opex</b>	~\$20.2/boe	~\$15.3/boe
<b>DD&amp;A</b>	~\$17.8/boe	~\$19.9/boe
<b>G&amp;A<sup>2</sup></b>	\$26 million	\$29 million
<b>Exploration Expense<sup>3</sup></b>	\$12 million	\$11 million
<b>Net Interest Expense<sup>4</sup></b>	\$26 million	\$25 million
<b>Tax Exp. / (Benefit)<sup>5</sup></b>	\$11.5/boe	\$10.2/boe
<b>Capex<sup>6</sup></b>	\$228 million	\$206 million

1. Includes derivatives cash settlements

2. Approximately 65% cash

3. Excludes leasehold impairments and dry hole costs

4. Includes impact of capitalized interest through year-end 2023 of ~\$30 million/quarter

5. Excludes TEN impairment in 4Q22, which would result in a tax benefit of \$(12.9)/boe

6. Excludes acquisitions and divestitures



# Key 2023 Milestones – On Track

Multiple catalysts expected across all areas of the portfolio

	1Q23	2Q23	3Q23	4Q23	1Q24	
<b>Ghana</b>	 JSE wells drilled	 JSE wells online				
<b>EG</b>			 Infill drilling campaign		 Akeng Deep	
<b>GoM</b>			 Tiberius drilling	 Winterfell drilling	 Winterfell First Oil	
<b>Tortue</b>	FPSO Sailaway  Wells drilled	 Ph. 2 Concept	 FLNG sailaway	FPSO hookup  FLNG hookup	 First gas	 First LNG

**KOSMOS**  **S**  
ENERGY.

	2Q 2023	FY 2023
<b>Production<sup>1,2</sup></b>	57,000 – 61,000 boe/day	65,000 – 69,000 boe/day
<b>Opex<sup>3</sup></b>	\$14.50 – \$16.50/boe	\$13.50 – \$15.50/boe
<b>DD&amp;A</b>	\$20.00 – \$22.00/boe	\$19.00 – \$21.00/boe
<b>G&amp;A (~60% cash)</b>	\$28 – \$30 million	\$110 – \$120 million
<b>Exploration Expense<sup>4</sup></b>	~\$10 million	~\$40 million
<b>Net Interest<sup>5</sup></b>	~\$25 million/quarter	
<b>Tax</b>	\$5.50 – \$7.50/boe	\$10.00 – \$12.00/boe
<b>Capex<sup>6</sup></b>	\$200 – \$225 million	\$700 – \$750 million

Note: Ghana / Equatorial Guinea revenue calculated by number of cargos

1.2Q 2023 cargo forecast – Ghana: 2 cargos / Equatorial Guinea 0.5 cargo. FY 2023 Ghana: 15 cargos / Equatorial Guinea 3.5 cargos. Average cargo sizes 950,000 barrels of oil.

2.U.S. Gulf of Mexico Production: 2Q 2023 forecast 15,500-16,500 boe per day. FY2023: 14,000-15,000 boe per day. Oil/Gas/NGL split for 2023: ~81%/~11%/~8%.

3.Mauritania & Senegal cash Opex of \$15 million in 2023 (fully allocated to lifting in 2024)

4.Excludes leasehold impairments and dry hole costs

5.Includes impact of capitalized interest through year-end 2023 of ~\$30 million/quarter

6.Excludes acquisitions/sales of oil & gas assets